



北京2022年冬奥会官方合作伙伴 Official Partner of the Olympic Winter Games Beijing 2022

China Petroleum & Chemical Corporation

1Q 2022 Results Announcement

April 28 2022



Cautionary Statement

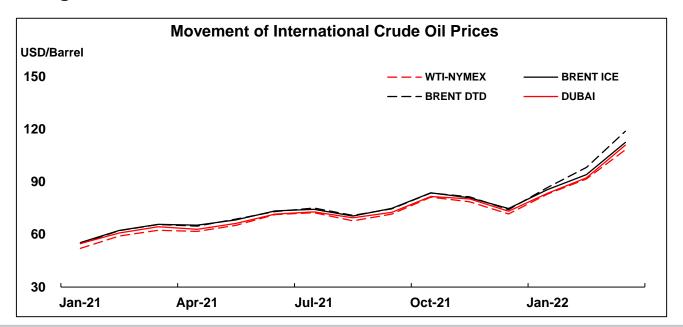
Financial data of the first quarter contained in the presentation and presentation materials are unaudited.

This presentation and the presentation materials distributed herein include forward-looking statements. All statements, other than statements of historical facts, that address activities, events or developments that Sinopec Corp. expects or anticipates will or may occur in the future (including but not limited to projections, targets, estimates and business plans) are forward-looking statements. Sinopec Corp.'s actual results or developments may differ materially from those indicated by these forward-looking statements as a result of various factors and uncertainties, including but not limited to price fluctuations, actual demand, exchange rate fluctuations, exploration and development outcomes, estimates of proved reserves, competition, environmental risks, changes in legal, financial and regulatory frameworks, international economic and financial market conditions, political risks, project delay, project approval, cost estimates and other risks and factors beyond our control. In addition, Sinopec Corp. makes the forward-looking statements referred to herein as of today and undertakes no obligation to update these statements.



Market Environment in 1Q 2022

- China's major economic indicators kept within the appropriate range
 - GDP grew by 4.8% YoY
- International oil prices increased sharply
- Domestic demand for natural gas, refined oil products and chemical products maintained growth



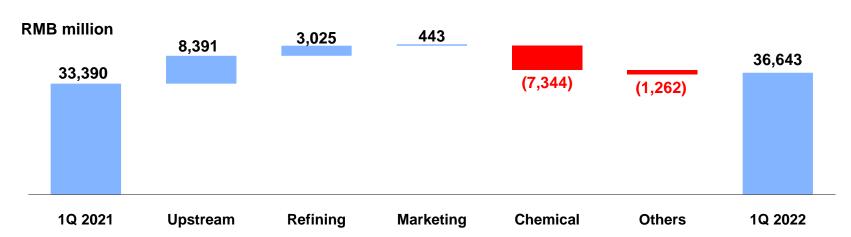




Strong Profitability

RMB million	1Q 2020	1Q 2021	1Q 2022	YoY Change %
Turnover and Other Revenues	554,482	576,559	771,386	33.8
EBIT	(25,932)	33,390	36,643	9.7
Profit Attributable to Shareholders of the Company	(19,229)	18,774	23,338	24.3
EPS(RMB)	(0.159)	0.155	0.193	24.5

Y o Y Change in EBIT



Note: changes in others includes the decrease of RMB 2,070 million in elimination of inter-segment





Stable Financial Position

RMB million	As of Dec. 31, 2021	As of Mar. 31, 2022
Total Assets	1,889,255	2,014,107
Short-term Interest-bearing Debt	38,125	87,544
Long-term Interest-bearing Debt	91,990	106,802
Total Equity Attributable to owners of the Company	774,182	793,396
Liability to Asset Ratio (%)	51.56	53.59



Cash Flow

RMB million	1Q 2020	1Q 2021	1Q 2022	YoY Change %
Net Cash Generated from/ (Used i Operating Activities	n) (67,970)	(15,188)	(46,781)	-
Not One I Conserve I for all fillers I	-1			
Net Cash Generated from/ (Used investing Activities	n) (14,548)	(24,214)	(38,080)	-
Net Cash Generated from/ (Used i	n)			
Financing Activities	97,658	50,886	58,780	15.5
RMB million	As of Dec. 31, 2021	As of N	lar. 31, 2022	Change %
Cash and Cash Equivalents				
(Incl. Time Deposits)	221,989		187,320	(15.6)





Upstream – Positive Progress in Maintaining Oil Production, Increasing Gas Output and Improving Profitability

- Promoted high-quality exploration
- Enhanced profit-oriented development, and accelerated capacity building of key oil & gas projects
- Reinforced optimization of natural gas value chain, and improved performance

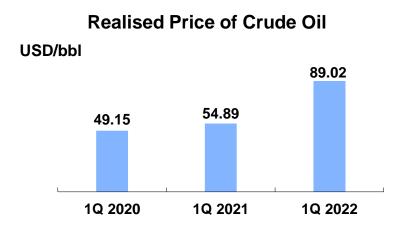
	1Q 2020	1Q 2021	1Q 2022	YoY Change %
Oil and Gas Production(mmboe)	112.28	117.03	121.41	3.7
Crude Oil Production(mmbbl)	70.65	68.41	69.07	1.0
China	62.11	61.23	61.60	0.6
Overseas	8.54	7.18	7.47	4.0
Natural Gas Production(bcf)	249.68	291.60	313.94	7.7

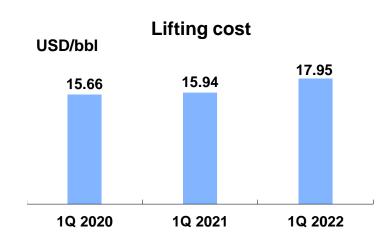
^{* 1} tonne=7.1 bbls for domestic crude oil production; 1 tonne=7.26 bbls for overseas crude oil production; 1 cubic meter=35.31 cubic feet for natural gas production.



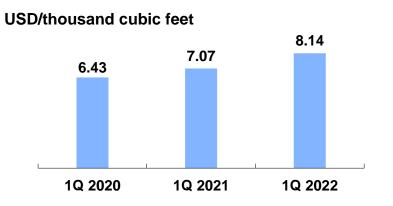


Upstream – Significant Improvement in Profitability

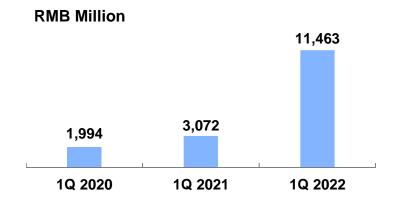




Realised Price of Natural Gas



Upstream EBIT



^{* 1}Q2022 USD 1=RMB 6.3504; 1Q2021 USD 1=RMB 6.4844



Refining – Operating Close to the Market

- Optimized allocation of crude oil resources and enhanced inventory management to reduce cost
- Steadily shifted from refined oil products to chemical feedstock and refining specialties, and kept a high utilization rate
- Sped up the construction of advanced production capacity and promoted structural adjustment in an orderly manner

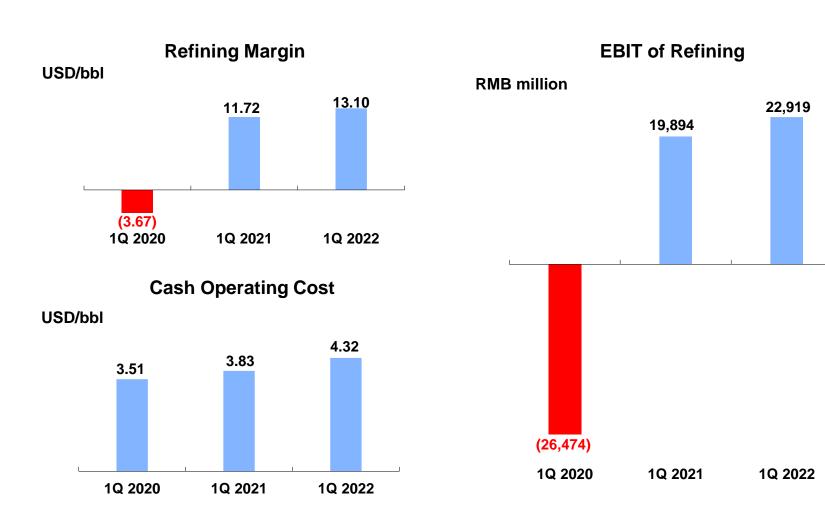
mm tonnes	1Q 2020	1Q 2021	1Q 2022	YoY(%)
Refinery Throughput	53.74	62.52	64.19	2.7
Gasoline, Diesel and Kerosene Production	33.00	35.70	37.36	4.7
Gasoline Production	13.02	16.37	16.48	0.7
Diesel Production	14.19	14.34	15.72	9.6
Kerosene Production	5.79	4.99	5.16	3.4
Light Chemical Feedstock Production	9.84	11.60	11.79	1.6

^{*} Refinery throughput is calculated based on 1 tonne= 7.35 bbls; 100% production of domestic joint ventures included





Refining – Earnings Achieved Record High in the Same Period







Marketing – Leveraged Integration and Network Advantage

- Enhanced synergy of production & marketing, and made efforts to expand market and sales and improve profitability
- Promoted the construction of comprehensive service station, integrated with refined oil products, natural gas, hydrogen, EV charging & battery swapping, and non-fuel businesses
- Constantly promoted the integration of online and offline, and accelerated the development of new business model

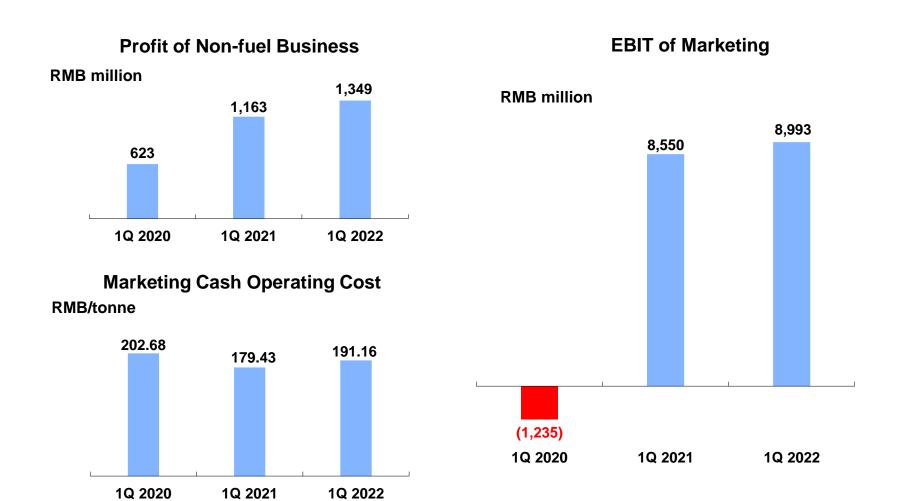
mm tonnes	1Q 2020	1Q 2021	1Q 2022	YoY(%)
Total Sales Volume of Refined Oil Products*	48.61	51.93	51.02	(1.8)
Domestic Sales of Refined Oil Products	32.48	40.03	41.06	2.6
Retail	21.83	27.15	27.34	0.7
Wholesale and Distribution	10.65	12.88	13.72	6.5
Annual Average Throughput per Station (tonne/station)	2,844	3,536	3,559	0.7

^{*} The total sales volume of refined oil products includes the amount of refined oil marketing and trading sales volume.





Marketing – Sustained Increase in Profitability







Chemicals – Strengthened Structural Optimisation

- Fine-tuned chemical feedstock mix and reduced feedstock cost
- Optimised utilisaiton rate and product structure, and increased the portion of high value-added products
- Accelerated construction of advanced production capacity

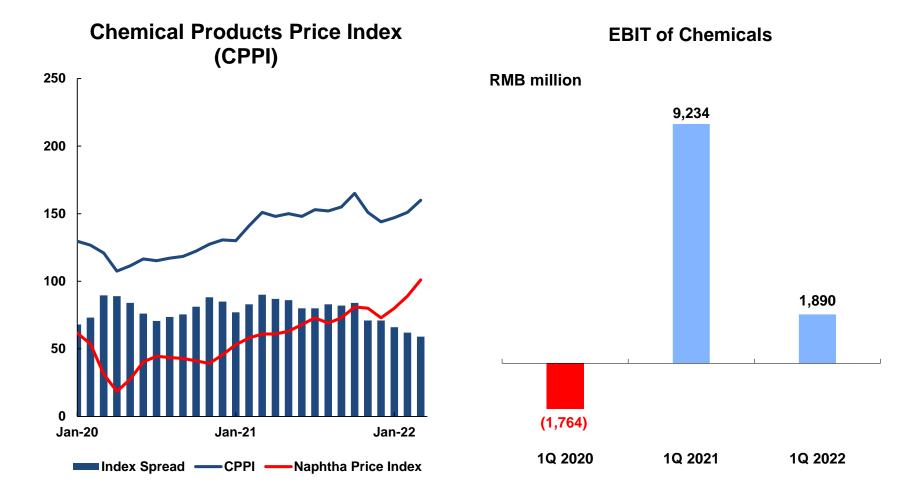
'000 tonnes	1Q 2020	1Q 2021	1Q 2022	YoY(%)
Ethylene Production	3,026	3,380	3,606	6.7
Synthetic Resin Production	4,293	4,787	4,867	1.7
Synthetic Rubber Production	256	322	353	9.6
Synthetic Fiber Monomers & Polymers Production	2,333	2,343	2,491	6.3
Synthetic Fiber Production	266	351	286	(18.5)
Total Sales Volume (million tonnes)	1,795	1,984	2,064	4.0

^{* 100%} production of domestic joint ventures included





Chemicals – Profitability Remains Resilient

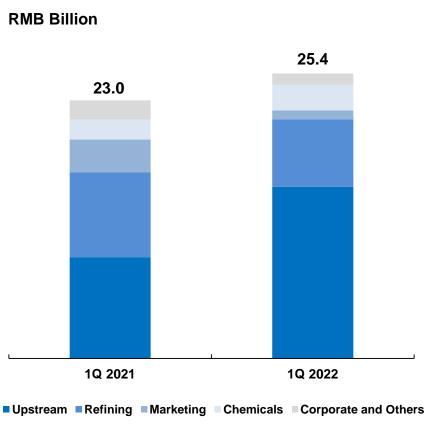






Capital Expenditure

Capital expenditure in the first quarter was RMB 25.4 billion



Upstream: RMB 15.3 Bn

 Mainly for capacity building of oil and gas, and LNG projects

Refining: RMB 6.0 Bn

 Mainly for construction of Anqing and Yangzi refinery structural adjustment projects and Zhenhai expansion project

Marketing: RMB 0.8 Bn

 Mainly for construction of service stations, integrated energy stations and logistics facilities

Chemicals: RMB 2.3 Bn

 Mainly for Hainan and Tianjin Nangang ethylene projects, Jiujiang Aromatics project, Shanghai large-tow carbon fiber project, Yizheng PTA project, and Guizhou PGA project

Corporate and Others: RMB 1.0 Bn

 Mainly for R&D and information technology projects





Contact Information

Investor relations

Beijing: Tel: (8610) 59960028 Fax: (8610) 59960386

Email: ir@sinopec.com

Houston: Tel: (832) 834 2431 Fax: (713) 544 8878

Email: alpinewu@sinopec.com

www.sinopec.com

