

# China Petroleum & Chemical Corporation 2023 Interim Results Announcement

August 28, 2023 Hong Kong

中国石油化工股份有限公司

## **Cautionary Statement**

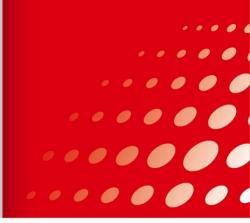
This presentation and the presentation materials distributed herein include forward-looking statements. All statements, other than statements of historical facts, that address activities. events or developments that Sinopec Corp. expects or anticipates will or may occur in the future (including but not limited to projections, targets, reserves and other estimates and business plans) are forward-looking statements. Sinopec Corp.'s actual results or developments may differ materially from those indicated by these forward-looking statements as a result of various factors and uncertainties, including but not limited to price fluctuations, actual demand, exchange rate fluctuations, exploration and production outcomes, estimates of proved reserves, market shares, competition, environmental risks, changes in legal, financial and regulatory frameworks, international economic and financial market conditions, political risks, project deferal, project approval, cost estimates and other risks and factors beyond our control. In addition, Sinopec Corp. makes the forward-looking statements referred to herein as of today and undertakes no obligation to update these statements.



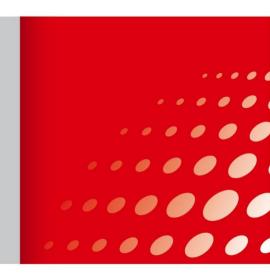


- 1H 2023 Performance Highlights
- 1H 2023 Operational Results by Segment
- 2H 2023 Operational Plan
- Chairman's Address

# Content

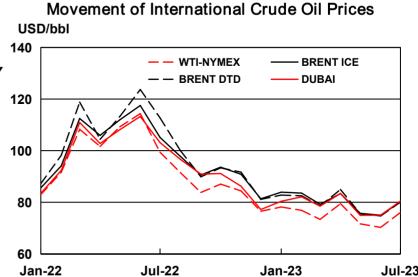


# **1H 2023 Performance Highlights**



#### Market Environment in 1H 2023

- China's economy continued to recover and showed a good momentum
  - GDP up by 5.5% YoY
- International crude oil prices fluctuated with a downward trend and dropped by 25.8% YoY
- Domestic demand for natural gas picked up, refined oil products demand rebounded,
   chemicals demand was weak
  - Natural gas consumption up by 6.7% YoY
  - Refined oil products consumption up by 16.2% YoY
  - Ethylene equivalent consumption up by 2.4% YoY





# **Maintained Sound Profitability**

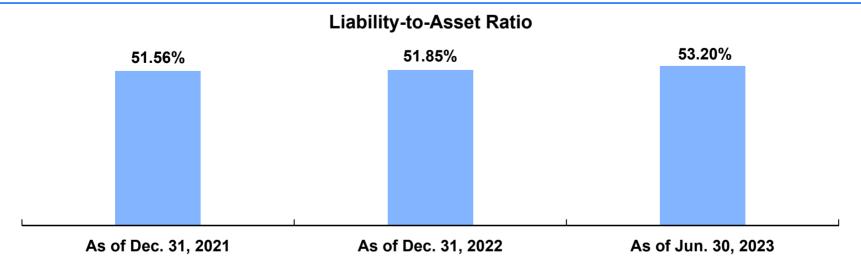
RMB million	1H 2021	1H 2022	1H 2023	YoY (%)	Unit: RMB	EBIT	
Revenue	1,260,773	1,612,126	1,593,682	(1.1)	69,733	70,377	56,556
EBIT	69,733	70,377	56,556	(19.6)			
Profit Attributable to Shareholders of the Company	40,227	44,841	36,122	(19.4)			
EPS (RMB)	0.332	0.370	0.301	(18.6)	1H 2021	1H 2022	1H 2023





# **Solid Financial Position**

RMB million	As of Dec. 31, 2022	As of Jun. 30, 2023
Total Assets	1,951,121	2,026,902
Short-term Interest-bearing Debts	66,329	106,125
Long-term Interest-bearing Debts	107,961	173,147
Total Equity Attributable to Shareholders of the Company	787,600	795,720







# **Cash Flow**

RMB million	1H 2022	1H 2023
Net Cash Generated from Operating Activities	4,947	27,562
Net Cash Used in Investing Activities	(51,138)	(93,430)
Net Cash Generated from Financing Activities	75,212	66,861

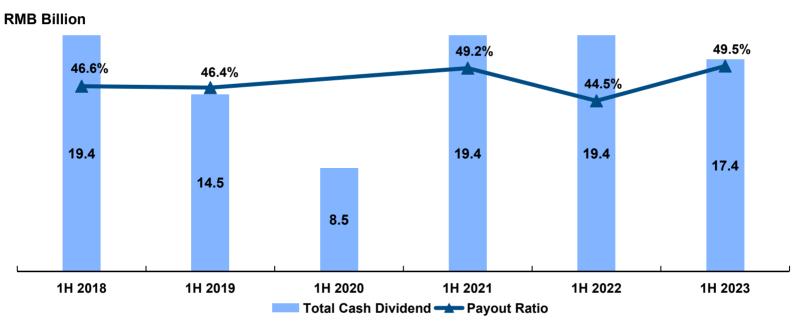
RMB million	As of Dec. 31, 2022	As of Jun. 30, 2023
Cash and Cash Equivalents (Incl. Time Deposits)	145,052	151,348





# Dividend - Emphasis on Shareholders' Return

- The Board of Directors declared an interim dividend of RMB 0.145 per share
- Payout ratio was 49.5%
- The Board of Directors approved the share buy-back proposal



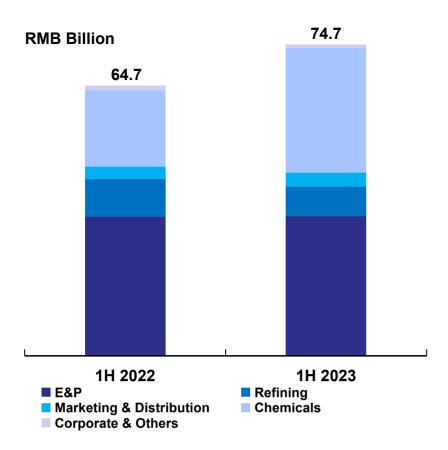
Note: In 1H 2020, the Company distributed a special dividend as it recorded a loss





## **Capital Expenditure**

1H 2023 CAPEX: RMB 74.7 Bn



- E&P: RMB 33.4 Bn
  - Mainly for construction of crude oil capacity and storage and transportation facilities
- Refining: RMB 7.1 Bn
  - Mainly for refining structural adjustment projects in Yangzi and Tianjin
- Marketing & Distribution: RMB 3.3 Bn
  - Mainly for development of integrated energy station network and non-fuel business
- Chemicals: RMB 30.0 Bn
  - Mainly for Luoyang and Tianjin Nangang ethylene projects as well as coal chemical projects
- Corporate & Others: RMB 0.8 Bn
  - Mainly for R&D facilities and IT projects



# **Proactive Responds to Climate Change**

Implemented the Company's carbon peaking action plan

Major Emission Reduction Indicators	1H 2023
Greenhouse Gas Emissions Reduction (in '0000 tonnes of Carbon Dioxide equivalent)	226
CO2 recycled (in '000 tonnes)	843
Methane recovery (billion cubic meters)	0.43





# **Adhere to Strengthen HSE Management**

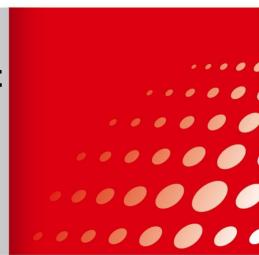
- Carried out Special Rectification for hazardous chemical safety
- Improved the management model of public health
- Sustained efforts in the "Green Enterprise Action Plan"

Major Environmental Indicators	YoY (%)
COD in Discharged Wastewater	(13)
Sulfur Dioxide Emissions	(2)
All solid waste was properly treated	-



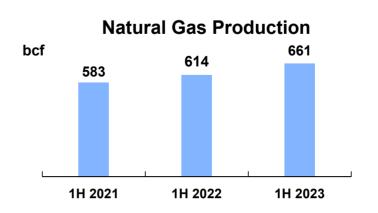


# 1H 2023 Operational Results by Segment



# **Upstream – New Achievements In Increasing Reserves, Stabilizing Oil Production, Boosting Gas Output and Cutting Costs**

- Intensified efforts in high quality exploration, achieved several oil and gas discoveries
- Efficient progress in oil and gas production capacity building
- Natural gas production grew by 7.6% YoY



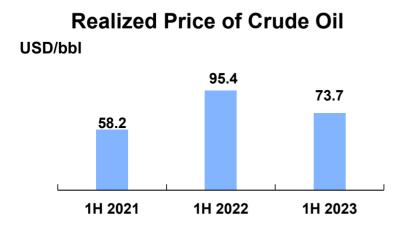
	1H 2022	1H 2023	YoY(%)
Oil and Gas Production (mmboe)	242.01	249.88	3.3
Crude Oil Production (mmbbls)	139.65	139.68	0.02
China	124.63	124.68	0.04
Overseas	15.02	15.00	(0.1)
Natural Gas Production (bcf)	613.92	660.88	7.6

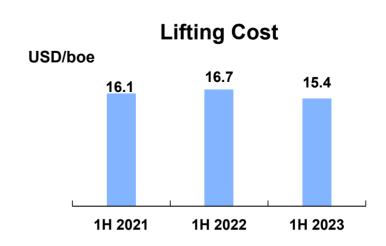
<sup>\* 1</sup> cubic meter=35.31 cubic feet





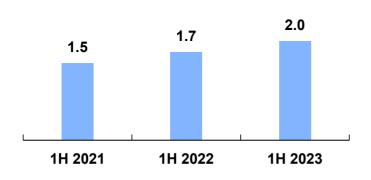
# **Upstream – Sustained Improvement in Profitability**

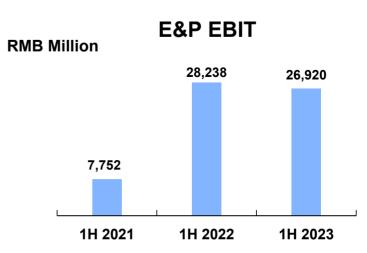




#### **Realized Price of Natural Gas**

**CNY/cubic meter** 



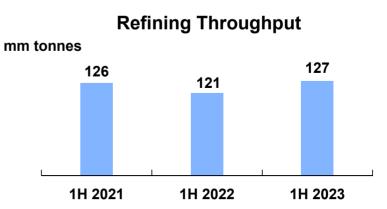


Note: The average FX rate is 1 USD = 6.9291 CNY for 1H 2023, 1 USD = 6.4835 CNY for 1H 2022 and 1 USD = 6.4718 CNY for 1H 2021



# Refining – Flexible Adjustment of Business Strategy

- Vigorously increased facility utilization rate
- Optimised the rhythm of converting refined oil products to chemical feedstock and refining specialties
- The output of refined oil products increased by 10.3%



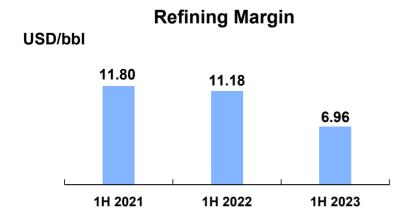
mm tonnes	1H 2022	1H 2023	YoY(%)
Refining Throughput	120.76	126.54	4.8
Gasoline, Diesel and Kerosene Production	68.99	76.07	10.3
Gasoline Production	30.03	30.33	1.0
Diesel Production	30.65	32.15	4.9
Kerosene Production	8.31	13.59	63.5
Light Chemical Feedstock Production	22.01	21.36	(3.0)

<sup>\*</sup>Refinery throughput is calculated based on 1 tonne= 7.35 bbls; 100% production of domestic joint ventures included

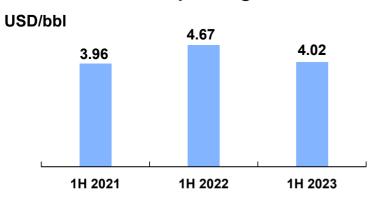




# **Refining – Profitability**

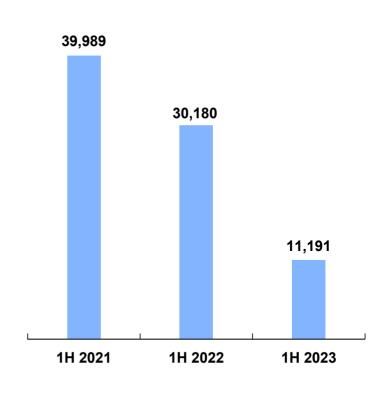


#### **Cash Operating Cost**



#### **EBIT of Refining**









# Marketing – Gave Full Play to Integration and Network Advantages

- Expanded the market and sales, and improved the quality and scale of operations
- Promoted the development of EV charging and battery swapping services and explore hydrogen energy application scenarios
- Actively transformed into a comprehensive energy services provider of Petro-Gas-Hydrogen-Power-Services

Domestic Sales Volume of Refined Oil									
nm tonnes		Pr	Products						
								92	
		84	ı		70				
					78				
	11	H 202	21	11	H 202	22	11	1 202	23

mm tons	1H 2022	1H 2023	YoY(%)
Total Sales Volume of Refined Oil Products*	98.42	116.60	18.5
Domestic Sales of Refined Oil Products	78.46	92.47	17.9
Retail	51.23	59.76	16.7
Wholesale and Distribution	27.23	32.71	20.1
Annualized Average Throughput per Station (tonnes/station)	3,333	3,866	16.0

Station	As of Jun. 30, 2023
Number of Service Stations with Sinopec Brand	30,918
Number of Easy Joy convenient stores	28,364
Number of EV Charging and Battery Swapping Stations	2,650
Number of Hydrogen Stations	104

<sup>\*</sup>The total sales volume of refined oil products includes sales volume from Marketing and Distribution Segment and trading volume



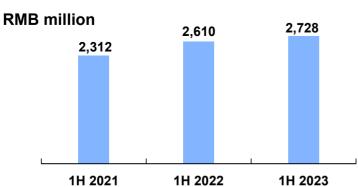


# **Marketing – Steady Growth in Profitability**

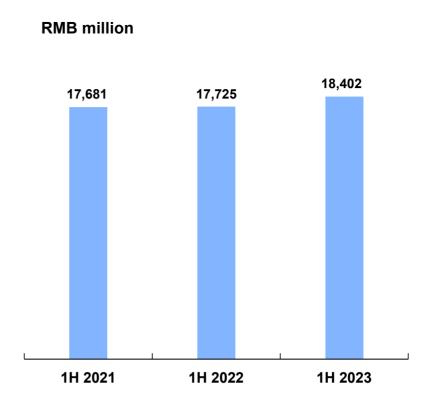
#### **Marketing Cash Operating Cost**

# 175.86 198.71 182.87 1H 2021 1H 2023

#### **Profit of Non-fuel Businesses**

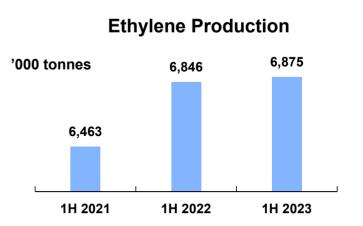


#### **EBIT of Marketing**



# **Chemicals – Strengthened Structural Adjustment**

- Implemented profit-oriented optimization of raw materials, product slate and facilities utilization
- Strengthened the integration of production, marketing, research and application, and increased high value-added products proportion
- Promoted the construction of scaled capacity in an orderly manner



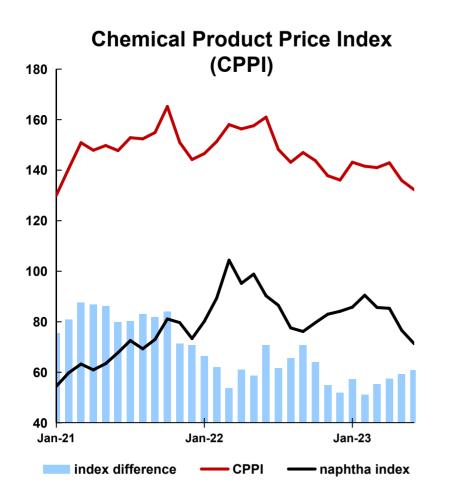
'000 tonnes	1H 2022	1H 2023	YoY(%)
Ethylene Production	6,846	6,875	0.4
Synthetic Resin Production	9,275	9,793	5.6
Synthetic Fiber Monomers & Polymers Production	4,656	3,903	(16.2)
Synthetic Fiber Production	555	519	(6.5)
Synthetic Rubber Production	646	670	3.7
Total Chemical Sales Volume ('0000 tonnes)	4,038	4,163	3.1

<sup>\* 100%</sup> production of domestic joint ventures included





# **Chemicals – Profitability**

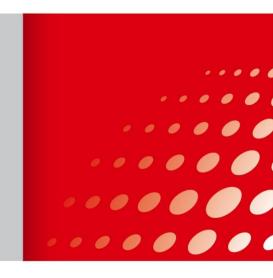


#### **EBIT of Chemicals**





# **2H 2023 Operational Plan**



#### Market Outlook for 2H 2023

- China's economy will continue to improve
  - Demand for natural gas will keep growth
  - Demand for refined oil products will remain strong
  - Demand for petrochemical products will recover gradually
- International oil price is expected to fluctuate at a moderately high level

# **2023 Production Plan**

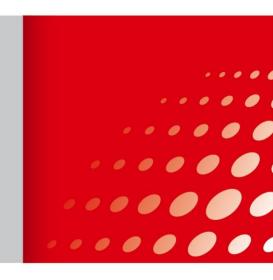
	1H 2023	2H 2023E	2023E
Oil and Gas Production (mmboe)	250	246	496
Crude Oil Production (mmbbls)	140	141	281
Natural Gas Production (bcf)	661	631	1,292
Refinery Throughput* (mm tonnes)	127	127	254
Total Domestic Sales Volume of Refined Oil Products (mm tonnes)	92	94	186
Ethylene Production* (thousand tonnes)	6,870	7,150	14,020

<sup>\*100%</sup> production of domestic joint ventures included





# **Chairman's Address**



# 1H 2023 Highlights – Achieved Resilient Performance



Brought integration advanteges into full play and achieved resilient performance



 Strengthened cost control and achieved cost reduction in major operational segments



Accelerated transition and upgrading, promoted technology innovation

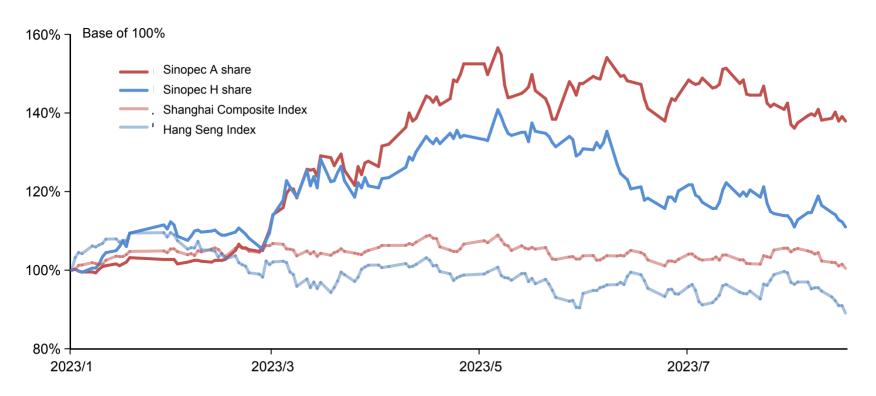


Focused on ESG management, enhanced sustainable development capability

# 1H 2023 Highlights – Emphasis on Shareholders' Return

Maintained the continuity and stability of dividend payout, and implemented value management on a regular basis

#### **Sinopec Share Prices**





# **Looking Ahead – Build the First-class Industrial Chain**





Enhance exploration and development efforts and boost natural gas output





Consolidate and enhance competitiveness, scientifically optimise the direction and pace of transition





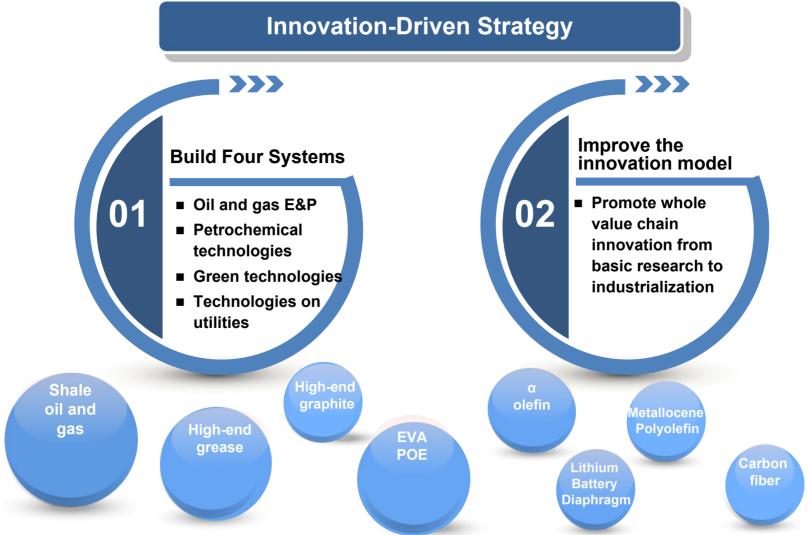
Promote structural adjustment and quality improvement, and improve the anti-cyclical and anti-fluctuation ability





Consolidate the leadership in traditional business and actively develop EV charging and hydrogen transportation business

# **Looking Ahead – Build the First-class Innovation Capabilities**





# **Looking Ahead – Focus on ESG Management**

#### **Environment**

- > Steadily implement the carbon peak action plan
- > Expand CCUS scale and reduce operating costs

ESG Management

#### **Social Responsibilities**

 Actively fulfill social responsibilities, enhance brand value and promote sustainable development

#### **Corporate Governance**

Focus on improving governance effectiveness and enhance modern corporate governance capability





#### **Contact Information**

#### **Investor relations**

Beijing: Tel: (8610) 59960028 Fax: (8610) 59960386

Email: ir@sinopec.com

Hong Kong: Fax: (852) 28243669

Email: ir.hk@sinopec.com

www.sinopec.com

