

China Petroleum & Chemical Corporation

2019 Annual Results Announcement

30 March 2020



中国石油化工股份有限公司

Cautionary Statement

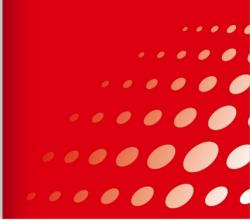
This presentation and the presentation materials distributed herein include forward-looking statements. All statements, other than statements of historical facts, that address activities. events or developments that Sinopec Corp. expects or anticipates will or may occur in the future (including but not limited to projections, targets, reserves and other estimates and business plans) are forward-looking statements. Sinopec Corp.'s actual results or developments may differ materially from those indicated by these forward-looking statements as a result of various factors and uncertainties, including but not limited to price fluctuations. actual demand, exchange rate fluctuations, exploration and development outcomes, estimates of proven reserves, market shares, competition, environmental risks, changes in legal, financial and regulatory frameworks, international economic and financial market conditions, political risks, project delay, project approval, cost estimates and other risks and factors beyond our control. In addition, Sinopec Corp. makes the forward-looking statements referred to herein as of today and undertakes no obligation to update these statements.



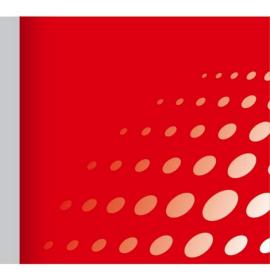


- **2019 Performance Highlights**
- 2019 Operational Results by Segment
- 2020 Operational Plan

Agenda



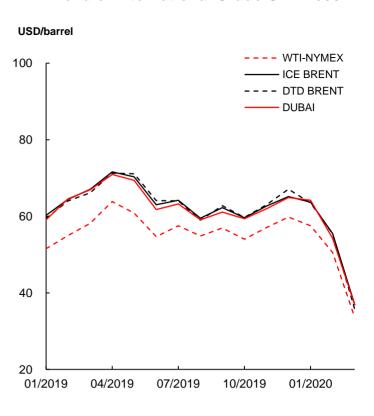
2019 Performance Highlights



Market Environment in 2019

- China's economy maintained an overall stable growth
 - GDP grew by 6.1% YoY
- International oil price fluctuated with a wide range
- Domestic demand for energy and petrochemicals kept growth
 - Consumption of natural gas grew by 9.4% YoY
 - Consumption of refined oil products grew by 1.4% YoY
 - Ethylene equivalent consumption grew by 11.8% YoY

Trend of International Crude Oil Prices

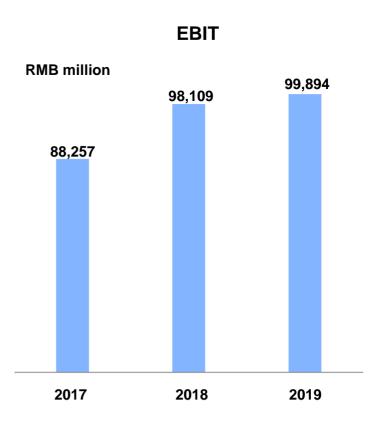






Robust Results amid Tough Environment

RMB million	2017	2018	2019	YoY (%)
Turnover and Other Operating Revenues	2,360,193	2,891,179	2,966,193	2.6
EBIT	88,257	98,109	99,894	1.8
Profit Attributable to Shareholders of the Company	51,244	61,618	57,465	(6.7)
EPS (RMB)	0.423	0.509	0.475	(6.7)



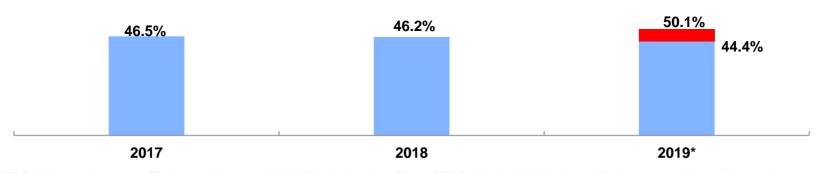




Solid Financial Position

	As of	As of	As of
RMB million	31 Dec. 2017	31 Dec. 2018	31 Dec. 2019
Total Assets	1,595,504	1,592,308	1,755,071
Short-term Interest-bearing Debts	80,649	61,127	48,250
Long-term Interest-bearing Debts	63,564	57,967	58,782
Total Equity Attributable to Shareholders of the Company	726,120	717,284	738,150

Liability-to-Asset Ratio



^{* &#}x27;IFRS 16: Lease' became effective on January 1, 2019. Excluding the effect of IFRS 16, the Liability/Asset Ratio was 44.4% as of December 31, 2019





Stable Cash Flow

RMB million		2017	2018	2019
Net Cash Generated from Operating Activities		190,935	175,868	153,420
Net Cash Used in Investing Activities		(145,323)		(120,463)
Net Cash Used in Financing Activities		(56,509)	(111,260)	(84,713)
RMB million	As of		As of	As of
	31 Dec. 2017	31 I	Dec. 2018	31 Dec. 2019
Cash and Cash Equivalents	165,004		167,015	127,927

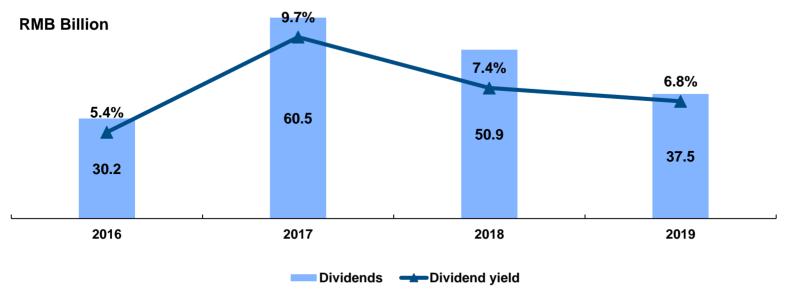


(Incl. Time Deposits)



Dividend – Emphasis on Shareholder Returns

- The Board of Directors proposed a final dividend of RMB 0.19 per share (tax inclusive), with a total dividend of RMB 0.31 per share (tax inclusive) for the whole year
- Payout ratio was 65.3%
- Based on the H-Share price on 27 March 2020, dividend yield was 9.4%*



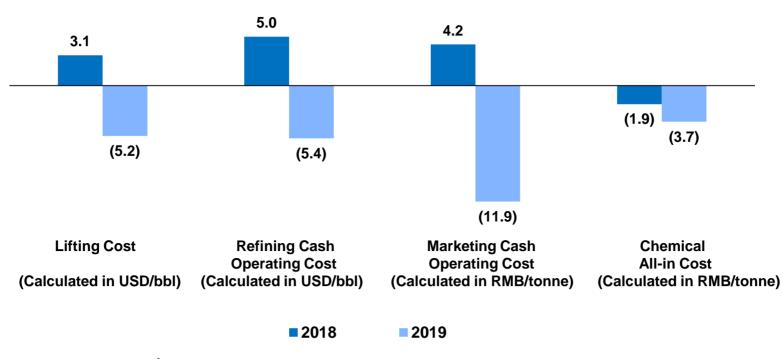
Note: Based on the volume weighted average share price of the company's H-Share in 2016, 2017, 2018 and 2019





Remarkable Achievements in Cost Reduction

YoY Change in Costs by Segments (%)

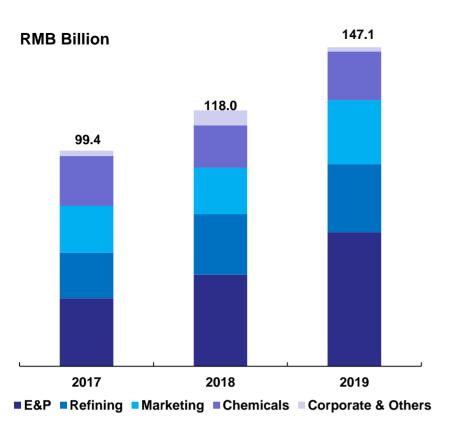


^{* 2019} USD 1= RMB 6.8985; 2018年 USD 1=RMB 6.6174



Capital Expenditure – Focus on Quality and Profitability

2019 Capital Expenditure: RMB 147.1 Bn



E&P: RMB 61.7 Bn

Oil & Gas production capacity, gas storage, natural gas pipeline construction

Refining: RMB 31.4 Bn

Construction of Zhongke refining projects, and adjustment of product mix

Marketing: RMB 29.6 Bn

Construction of service stations, refined oil product storage facilities, and non-fuel business development

Chemicals: RMB 22.4 Bn

Construction of Zhongke and Zhenhai ethylene projects, Sinopec-Sabic Polycarbonate project and Zhongan coal chemical project

Corporate & Others: RMB 2.0 Bn

Construction of R&D facilities and IT system





Innovation – Supporting and Leading the Company's Development

Upstream

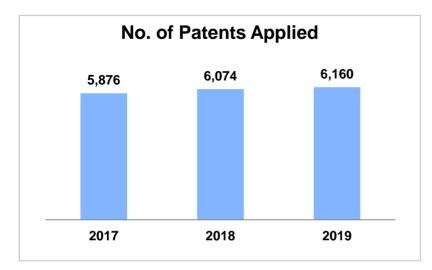
 Made achievements in gas enrichment theory and exploration technologies of marine phase medium and large scale gas fields

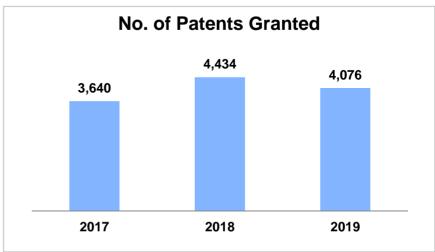
Refining

Completed various technical formulations for low sulphur fuel oil

Chemicals

- The second generation of high-efficiency and environment-friendly aromatics facilities were successfully put into operation.
- PPTA technology realized industrialization







In-Depth Implementation Green and Low-Carbon Growth Strategy and Continue to Promote HSSE Management



Enhanced all staff health management, and established safeguard mechanism for occupational, physical and psychological health



Promoted identifying and elimination of safety and environment hazard and achieved sound results



Improved capability of all-dimension risk prevention and control system, and emergency response



Further promoted "Green Enterprise Campaign" and "Energy Efficiency Upgrading Plan" to improve environmental management

Achieving continuous reduction of major pollutants discharge and fresh water volume for industrial use

Joining the Alliance to End Plastic Waste to promote the development of the plastic circular economy



Fulfillment of Corporate Social Responsibility

- Focus on Targeted Poverty Alleviation for eliminating poverty
 - Three of our designated poverty alleviation counties, Yuexi and Yingshang in Anhui province
 and Bange in Tibet had been lifted out of poverty
- Improved communication with local communities through Sinopec Open Day activities
- Carry out public welfare projects to assist people in distress and serve the community
 - Continued Sinopec Life Express Programme, Warm Stations Programme and Beach Cleaning
 in HK programme



RMB 187 million

Capital invested in Targeted Poverty Alleviation



274

Industry projects for poverty alleviation



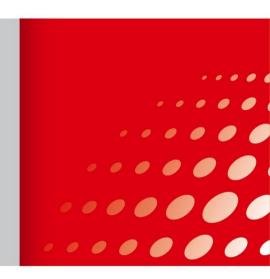
31,003

Population Lifted Out of Poverty in 2019



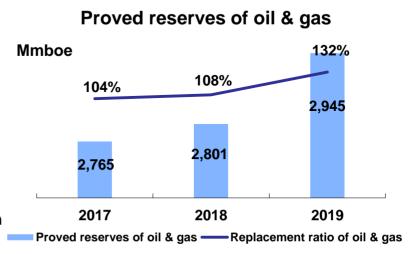


2019 Operational Results by Segment



Upstream – Implemented the action plan of redoubling efforts in oil and gas exploration and production

- Reinforced venture exploration and preliminary exploration in new areas with domestic oil and gas reserves replacement ratio of 138.7%
- Prioritised profit-oriented development and promoted the capacity building of profitable crude oil production
- Promoted a coordinated growth along the value chain of natural gas and achieved rapid growth in gas production

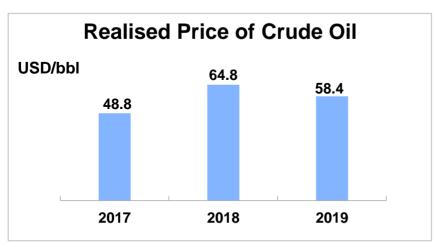


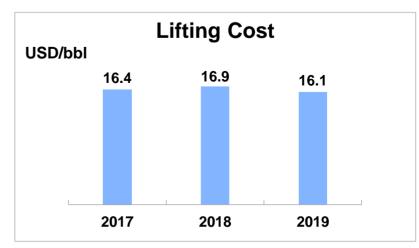
	2017	2018	2019	YoY (%)
Oil and Gas Production (mmboe)	448.79	451.46	458.92	1.7
Crude Oil Production (mmbbls)	293.66	288.51	284.22	(1.5)
China	248.88	248.93	249.43	0.2
Overseas	44.78	39.58	34.79	(12.1)
Natural Gas Production (bcf)	912.50	977.32	1,047.78	7.2

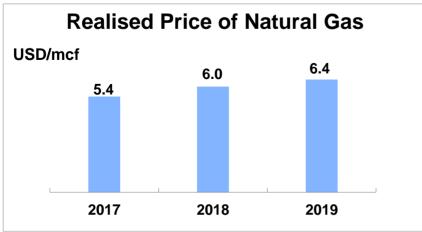
^{* 1} cubic meter=35.31 cubic feet

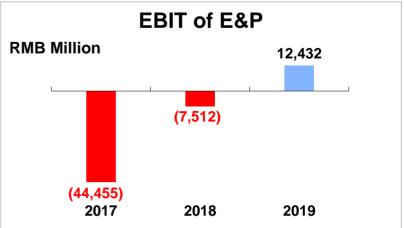


Upstream – Significant Increase in Earnings













Refining – Continuous Optimisation of Product Mix

- Optimised product mix with diesel-to-gasoline ratio down to 1.05
- Leveraged integrated advantage and maintained high utilisation rate
- Optimised the production plan for LSFO

Refinery Throughput

M	illion toni					
	238.5		244.0		248.5	
		,		ı		
	2017	•	2018	2	2019	
	2018	2	019		Υογ	/ (%)

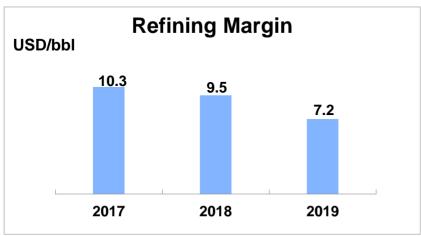
(mm tonnes)	2017	2018	2019	YoY (%)
Gasoline, Diesel and Kerosene Production	150.67	154.79	159.99	3.4
Gasoline Production	57.03	61.16	62.77	2.6
Diesel Production	66.76	64.72	66.06	2.1
Kerosene Production	26.88	28.91	31.16	7.8
Light Chemical Feedstock Production	38.60	38.52	39.78	3.3
Diesel-to-Gasoline Ratio	1.17	1.06	1.05	Decline by 0.01

^{*}Refinery throughput is calculated based on 1 tonne= 7.35 bbls 100% production of domestic joint ventures included

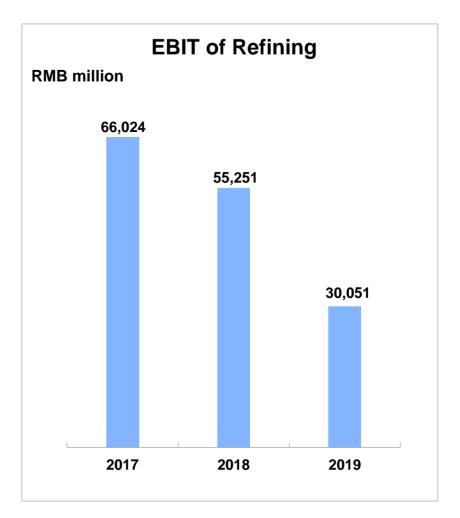




Refining – Maintained Strong Resilience



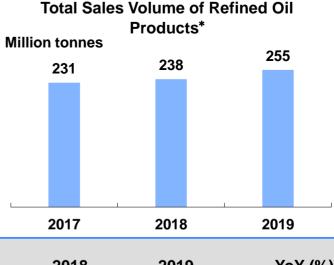






Marketing – Leveraged Production & Marketing Synergy and Network Advantage in Response to Competition

- Sustained growth in domestic sales volume and retail scale
- Optimised the layout of service stations and leveraged network advantage. The Company owned 30,702 branded service stations
- Accelerated the construction and operation of CNG stations
 and explored the development of hydrogen fueling stations



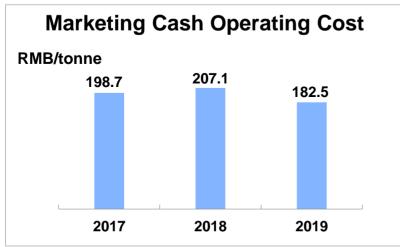
mm tonnes	2017	2018	2019	YoY (%)
Domestic Sales of Refined Oil Products	177.76	180.24	184.45	2.3
Retail	121.56	121.64	122.54	0.7
Wholesale and Distribution	56.20	58.61	61.91	5.6
Annual Average Throughput per Station (tonne/station)	3,969	3,979	3,992	0.3

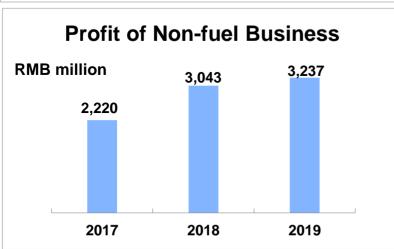
^{*}The total sales volume of refined oil products includes sales volume from Marketing and Distribution Segment and trading volume

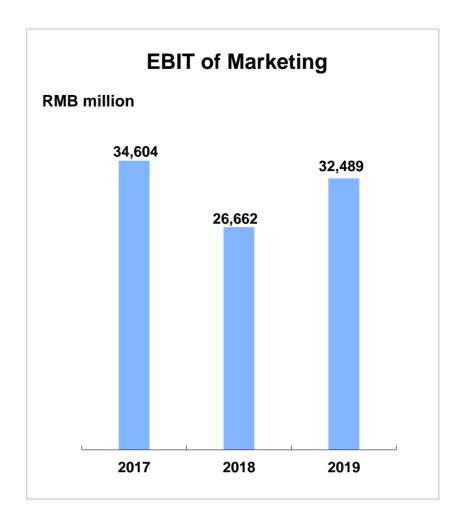




Marketing – Realised Growth in Earnings







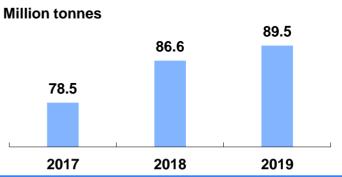




Chemicals – Strengthened Structural Adjustment

- Optimised feedstock mix to further reduce feedstock costs
- Optimised product slate and promoted the development and application of new products
- Optimised unit operations to appropriately arrange utilisation and scheduling
- Promoted targeted marketing and service to further expand our business

Total Sales Volume of Chemicals



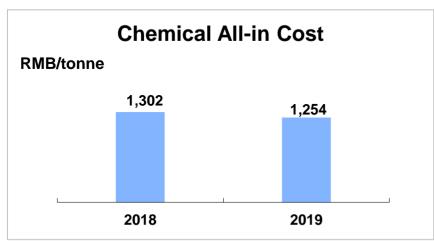
'000 tonnes	2017	2018	2019	YoY (%)
Ethylene Production	11,610	11,512	12,493	8.5
Synthetic Resin Production	15,938	15,923	17,244	8.3
Synthetic Fibre Monomers & Polymers Production	9,439	9,343	10,029	7.3
Synthetic Fibre Production	1,220	1,218	1,289	5.8
Synthetic Rubber Production	848	896	1,047	16.9

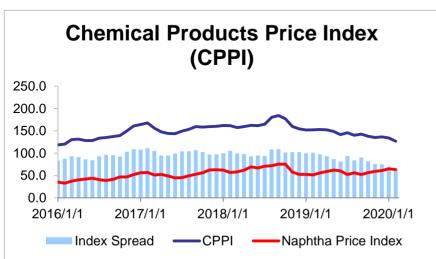
^{* 100%} production of domestic joint ventures included

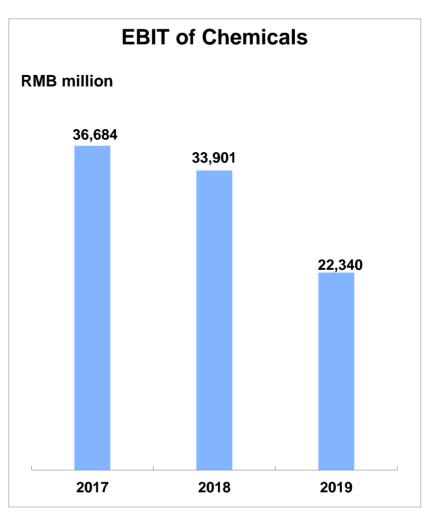




Chemicals – Relatively High Profitability

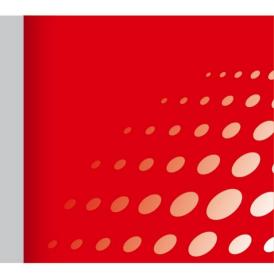








2020 Operational Plan



Market Outlook of 2020

- The global economy will face more instabilities and uncertainties
- The fundamentals of China's long-term sound economic growth remain unchanged.
- Domestic demand for energy and chemical products is expected to be relatively weak in short-term, but the accumulated demand will be released rapidly after the outbreak
- International oil price is expected to fluctuate at a low level

2020 Production Plan

Upstream

- Adhere to the overall optimisation of 'Investment, Reserve, Production, Cost and Profit' to realise sustainable development
- Enhance high-quality exploration and promote profit-oriented development of crude oil
- Promote the increasing of production, sales volume and profit in natural gas

Refining

- Adhere to the supply, production and sales synergy to promote the efficient operation of the refining business chain
- Optimise the crude procurement and resource allocation to lower cost

Marketing

- Leverage the advantages of integration of production and sales to improve operation quality and market share
- Boost innovation in business models to drive rapid growth in non-fuel business

Chemical

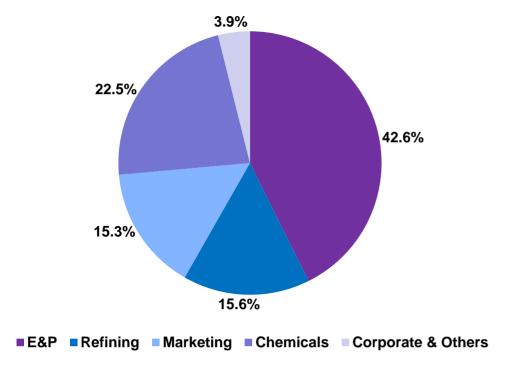
- Deepen the adjustment of feedstock, product slate and unit operating to improve competitiveness and profitability
- Improve targeted marketing and services to consolidate market share





Preliminary Capital Expenditure Plan for 2020

Preliminary Capex Plan: RMB 143.4 Bn



E&P: RMB 61.1 Bn

Oil & Gas production capacity, gas storage, natural gas pipeline construction

Refining: RMB 22.4 Bn

Construction of Zhongke project, and adjustment of product mix projects

Marketing: RMB 22.0 Bn

Construction of refined oil product storage facilities, pipelines and service stations, as well as non-fuel business development

Chemicals: RMB 32.3 Bn

Construction of Zhongke, Zhenhai, Gulei projects, Sinopec-Sabic Polycarbonate project and Zhongan coal chemical project

Corporate & Others: RMB 5.6 Bn

Construction of R&D facilities and IT system





Q&A

Investor relations

Beijing: Tel: (8610) 59960028 Fax: (8610) 59960386

Email: ir@sinopec.com

Hong Kong: Tel: (852) 28242638 Fax: (852) 28243669

Email: jianghao@sinopechk.com

Houston: Tel: (832) 834 2431 Fax: (713) 544 8878

Email: alpinewu@sinopec.com

www.sinopec.com

